

Public Service Commission of South Carolina Tariff Summary Sheet as of January 9, 2013

SCE&G - Electric

Tariff Service: Rate 25 - Overhead Floodlighting

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (http://etariff.psc.sc.gov).

Revision	Date Filed	Effective Date	# of Pages	
E2012-566	12/27/12	1/9/13	1	
<u>Summary:</u> Filed in accordar January 1, 2013.	nce with PSC Order 2012-951. 	SCE&G Rate Schedule effective for se	rvice rendered on and after	
E2012-327	8/1/12	8/10/12	1	
		SCE&G files this tariff, effective for bi	lls rendered on and after the 1st	
E2012-127	5/2/12	5/14/12	1	
	nce with PSC Order Order Nos. 201: g cycle of May 2012, in compliance		nis tariff, effective for bills	
E2011-112	5/4/11	5/18/11	1	
- <u>Summary:</u> Filed in accorda billing cycle of May 2011, in compli		SCE&G files this tariff, effective for bi	lls rendered on and after the 1st	
E2010-212	7/28/10	8/5/10	1	
	nce with PSC Order 2010-471. 	8/5/10 SCE&G files this rate, effective for ser	·	
	nce with PSC Order 2010-471. 		·	
<u>>Summary:</u> Filed in accorda 16, 2010, in compliance with Order E2010-123	nce with PSC Order 2010-471. No. 2010-471. 5/5/10	SCE&G files this rate, effective for ser	vice rendered on and after July	
<u>Summary:</u> Filed in accorda 16, 2010, in compliance with Order E2010-123	nce with PSC Order 2010-471. No. 2010-471. 5/5/10	SCE&G files this rate, effective for ser	vice rendered on and after July	
<u>Summary:</u> Filed in accorda 16, 2010, in compliance with Order E2010-123 <u>Summary:</u> Filed in accorda E2009-121	nce with PSC Order 2010-471. No. 2010-471. 5/5/10 nce with PSC Order 2010-336. 5/6/09 nce with PSC Order 2009-289. nce with PSC Order 2009-289.	SCE&G files this rate, effective for ser 5/12/10 SCE&G files this rate in Compliance w	vice rendered on and after July 1 rith PSC Order No. 2010-336.	
<u>Summary:</u> Filed in accorda 16, 2010, in compliance with Order E2010-123 <u>Summary:</u> Filed in accorda E2009-121 <u>Summary:</u> Filed in accorda	nce with PSC Order 2010-471. No. 2010-471. 5/5/10 nce with PSC Order 2010-336. 5/6/09 nce with PSC Order 2009-289. nce with PSC Order 2009-289.	SCE&G files this rate, effective for ser 5/12/10 SCE&G files this rate in Compliance w 7/24/09	vice rendered on and after July 1 rith PSC Order No. 2010-336.	
<u>Summary:</u> Filed in accordar 16, 2010, in compliance with Order E2010-123 <u>Summary:</u> Filed in accordar E2009-121 <u>Summary:</u> Filed in accordar compliance with Order No. 2009-28 E2009-82	nce with PSC Order 2010-471. 5/5/10 nce with PSC Order 2010-336. 5/6/09 nce with PSC Order 2009-289. 39. 4/20/09 nce with PSC Order 2009-258. how is a second order 2009-258.	SCE&G files this rate, effective for ser 5/12/10 SCE&G files this rate in Compliance w 7/24/09 SCE&G files this rate, effective for the	vice rendered on and after July 1 vith PSC Order No. 2010-336. 1 e first billing cycle of May 2009, i	

RATE 25

OVERHEAD FLOODLIGHTING

AVAILABILITY

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

DATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

		SIZE AND DESCRIPTION		Charges r Month	kWh per Month
30,000	Lumens	(MH) (320W)	\$	25.24	123
45,000	Lumens	(HPS) (400W)	\$	23.58	158
110,000	Lumens	(Metal Halide) (1,000W)	\$	49.90	359
140,000	Lumens	(HPS) (1,000W) Flood	\$	42.53	368
The followin	g fixtures	are available for new installations only to maintain p	attern sensiti	ve areas:	
45,000	Lumens	(HPS) (360W) - Retrofit	\$	24.04	164
130,000	Lumens	(HPS) (940W) - Retrofit	\$	42.99	370

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacment light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens	(Mercury) (400W)	\$ 22.89	159
40,000	Lumens	(Metal Halide) (400W)	\$ 29.71	159
55,000	Lumens	(Mercury) (1,000W)	\$ 36.43	359

Cost per month for each additional pole: 25' 30' 35' 40' 45' (Fiberglass) \$10.65 \$5.20 \$5.75 \$6.90 \$8.35

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03278 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$,00051 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.